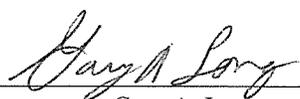


21. Conditions Under Which This Tariff is Made Effective

On July 1, 2010, PSNH implemented on a service-rendered basis new distribution charges designed to recover an additional \$45.5 million annually over and above the distribution rates in effect prior to July 1, 2010, as approved by the Commission in its Order No. 25,123 dated June 28, 2010 in Docket No. DE 09-035; new stranded cost recovery charges reflecting an increase in the overall average stranded cost recovery charge rate from 1.18 cents per kilowatt-hour to 1.20 cents per kilowatt-hour as approved by the Commission in its Order No. 25,120 dated June 28, 2010 in Docket No. DE 09-179; new transmission rates reflecting an increase in the overall average transmission rate from 1.195 cents per kilowatt-hour to 1.501 cents per kilowatt-hour as approved by the Commission in its Order No. 25,122 dated June 28, 2010 in Docket No. DE 10-158; and a new Default Energy Service rate of 8.78 cents per kilowatt-hour as approved by the Commission in its Order No. 25,121 dated June 28, 2010 in Docket No. DE 09-180.

On January 1, 2011, PSNH implemented on a service-rendered basis new stranded cost recovery charges reflecting a decrease in the overall average stranded cost recovery charge rate from 1.20 cents per kilowatt-hour to 1.17 cents per kilowatt-hour as approved by the Commission in its Order No. 25,188 dated December 29, 2010 in Docket No. DE 10-256, and a new Default Energy Service rate of 8.67 cents per kilowatt-hour as approved by the Commission in its Order No. 25,187 dated December 29, 2010 in Docket No. DE 10-257.

Issued: January 4, 2011

Issued by: 
Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

Authorized by NHPUC Order No. 25,188 in Docket No. DE 10-256, dated December 29, 2010; and Order No. 25,187 in Docket No. DE 10-257, dated December 29, 2010

RESIDENTIAL DELIVERY SERVICE RATE R

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service in individual urban, rural and farm residences and apartments. Service under this rate is available to those Customers who receive all of their electric service requirements hereunder, except that controlled electric service for thermal storage devices is available under Load Controlled Delivery Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

This rate is not applicable to commercial purposes except as specified hereafter. Multiple use of Delivery Service within the residence through one meter shall be billed in accordance with the predominant use of the demand. When wired for connection to the same meter, Delivery Service under this rate shall include the residence and connecting and adjacent buildings used exclusively for noncommercial purposes.

The use of single-phase motors of 3 H.P. rating or less is permitted under this rate provided such use does not interfere with the quality of service rendered to other Customers. Upon written application to the Company, the use of larger motors may be authorized where existing distribution facilities permit.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge \$11.60 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charge..... 3.784¢

Transmission Charge 1.625¢

Stranded Cost Recovery..... 1.244¢

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Issued by: *Gary A. Long*
Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Delivery Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.09 per month

Energy Charges:

Distribution Charge.....1.854¢ per kilowatt-hour
Transmission Charge1.255¢ per kilowatt-hour
Stranded Cost Recovery.....1.244¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

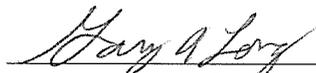
Meter Charge\$7.20 per month

Energy Charges:

Distribution Charge.....0.110¢ per kilowatt-hour
Transmission Charge1.255¢ per kilowatt-hour
Stranded Cost Recovery.....0.770¢ per kilowatt-hour

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Issued by:



Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

SERVICE AGREEMENT

The term of the Service Agreement shall be one year, and shall continue thereafter until canceled by one month's notice to the Company by the Customer. The Customer will not be permitted to change from this rate to any other rate until the Customer has taken service under this rate for at least twelve months. However, upon payment by the Customer of a suitable termination charge, the Company may, at its option, waive this provision where a substantial hardship to the Customer would otherwise result.

CHARACTER OF SERVICE

Service supplied under this rate will be single-phase, 60 hertz, alternating current, normally three-wire at a nominal voltage of 120/240 volts.

RATE PER MONTH

Customer Charge\$26.93 per month

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....12.093¢

Off-Peak Hours (all other hours)0.176¢

Transmission Charges:

On-Peak Hours (7:00 a.m. to 8:00 p.m.
weekdays excluding Holidays).....1.625¢

Off-Peak Hours (all other hours)1.060¢

Stranded Cost Recovery.....1.078¢

The On-Peak Hours shall be the hours after 7:00 a.m. and before 8:00 p.m. weekdays excluding holidays as defined in this Tariff. The Off-Peak Hours shall be all hours not included in the On-Peak Hours.

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Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

CAPACITY CHARGE

The Company's studies may show that, in order to more closely follow cost of service, it is necessary or desirable to utilize meters capable of measuring rate of taking of electric service in kilowatts. The Company may install such meters either for all Customers served under this rate or for only those Customers whose usage of electricity is uncharacteristic of this class. At any time, the Company may file a revision of the rate form and/or charges of this rate to provide for an appropriate capacity charge. After such revision of this rate, any Customer who is subject to higher billing under this rate will have the option of continuing to take service under this rate or to take service under any other rate of the Company's Tariff which may be available.

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge.....\$4.09 per month

Energy Charges:

Distribution Charge.....1.854¢ per kilowatt-hour
Transmission Charge1.255¢ per kilowatt-hour
Stranded Cost Recovery.....1.244¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

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Gary A. Long

Effective: January 1, 2011

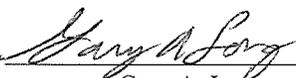
Title: President and Chief Operating Officer

Meter Charge.....\$7.20 per month
Energy Charges:
Distribution Charge.....0.110¢ per kilowatt-hour
Transmission Charge1.255¢ per kilowatt-hour
Stranded Cost Recovery.....0.770¢ per kilowatt-hour

SERVICE CHARGE

When the Company establishes or re-establishes a Delivery Service account for a Customer at a meter location, the Company will be entitled to assess a service charge in addition to all other charges under this rate. The service charge will be \$14.00 if the Company does not have to send an employee to the meter location to establish or re-establish Delivery Service. When it is necessary for the Company to send an employee to the meter location to establish or re-establish Delivery Service, the service charge will be \$35.00. When it is necessary for the Company to send an employee to the meter location outside of normal working hours to establish or re-establish Delivery Service, the service charge will be \$70.00. The Company will be entitled to assess an \$18.00 service charge when it is necessary to send an employee to the Customer location to collect a delinquent bill. This charge shall apply regardless of any action taken by the Company including accepting a payment, making a deferred payment arrangement or leaving a collection notice at the Customer's premises.

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Gary A. Long

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Title: President and Chief Operating Officer

GENERAL DELIVERY SERVICE RATE G

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for Delivery Service for any use. It is available to (1) those Customers at existing delivery points who were receiving service hereunder on General Service Rate G on January 1, 1983, and who have continuously received service under that rate and this successor since that date, and (2) all other Customers whose loads as defined for billing purposes do not exceed 100 kilowatts. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B.

Customers taking service under this rate shall provide any necessary transforming and regulating devices on the Customer's side of the meter. Controlled electric service for thermal storage devices is available under Load Controlled Service Rate LCS and outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL.

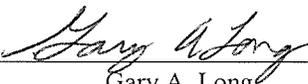
CHARACTER OF SERVICE

Delivery Service supplied under this rate will be 60 hertz, alternating current, either (a) single-phase, normally three-wire at a nominal voltage of 120/240 volts, or (b) three-phase, normally at a nominal voltage of 120/208 or 277/480 volts. Three-phase, three-wire service at a nominal voltage of 240, 480 or 600 volts is available only to those Customers at existing locations who were receiving such service on February 1, 1986, and who have continuously received such service since that date. In underground secondary network areas, Delivery Service will be supplied only at a nominal voltage of 120/208 volts.

RATE PER MONTH

	<u>Single-Phase Service</u>	<u>Three-Phase Service</u>
Customer Charge	\$13.29 per month	\$26.58 per month
Customer's Load Charges:		
	<u>Per Kilowatt of Customer Load in Excess of 5.0 Kilowatts</u>	
Distribution Charge.....	\$7.91	
Transmission Charge	\$4.20	
Stranded Cost Recovery.....	\$0.69	

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Gary A. Long

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Title: President and Chief Operating Officer

Energy Charges:

	<u>Per Kilowatt-Hour</u>
Distribution Charges:	
First 500 kilowatt-hours	6.495¢
Next 1,000 kilowatt-hours	1.610¢
All additional kilowatt-hours	0.569¢
Transmission Charge	
First 500 kilowatt-hours	1.513¢
Next 1,000 kilowatt-hours	0.569¢
All additional kilowatt-hours	0.306¢
Stranded Cost Recovery	1.006¢

WATER HEATING - UNCONTROLLED

Uncontrolled water heating service is available under this rate when such service is supplied to approved water heaters equipped with either (a) two thermostatically-operated heating elements, each with a rating of no more than 5,500 watts, so connected or interlocked that they cannot operate simultaneously, or (b) a single thermostatically-operated heating element with a rating of no more than 5,500 watts. The heating elements or element shall be connected by means of an approved circuit to a separate water heating meter. Service measured by this meter will be billed monthly as follows:

Meter Charge\$4.09 per month

Energy Charges:

Distribution Charge.....	1.854¢ per kilowatt-hour
Transmission Charge	1.255¢ per kilowatt-hour
Stranded Cost Recovery.....	1.244¢ per kilowatt-hour

WATER HEATING - CONTROLLED

Controlled off-peak water heating is available under this rate for a limited period of time at those locations which were receiving controlled off-peak water heating service hereunder on Customer Choice Date and which have continuously received such service hereunder since that

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Gary A. Long

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Title: President and Chief Operating Officer

date. Service under this rate at such locations shall continue to be available only for the remaining life of the presently-installed water heating equipment. No replacement water heaters shall be permitted to be installed for service under this rate at locations which otherwise would qualify for this service.

For those locations which qualify under the preceding paragraph, controlled off-peak water heating service is available under this rate when such service is supplied to approved storage type electric water heaters having an off-peak heating element with a rating of no more than 1,000 watts, or 20 watts per gallon of tank capacity, whichever is greater. The off-peak element shall be connected by means of an approved circuit to a separate water heating meter equipped with a time switch which makes energy available for 17 hours each day. Electricity used will be billed monthly as follows:

Meter Charge.....\$7.20 per month

Energy Charges:

Distribution Charge.....0.110¢ per kilowatt-hour

Transmission Charge1.255¢ per kilowatt-hour

Stranded Cost Recovery.....0.770¢ per kilowatt-hour

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge.....\$2.66 per month

Energy Charges:

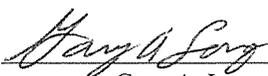
Distribution Charge.....3.185¢ per kilowatt-hour

Transmission Charge1.513¢ per kilowatt-hour

Stranded Cost Recovery.....1.538¢ per kilowatt-hour

Space heating equipment served under this rate, including heat pumps and associated air circulating equipment, shall be wired by means of approved circuits to permit measurement of such equipment's additional demand and energy use.

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Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

Radio-Controlled Option or 8-Hour Option	0.110¢
10-Hour or 11-Hour Option	2.235¢
Transmission Charge	1.255¢
Stranded Cost Recovery.....	0.770¢

METERS

Under this rate, the Company will install one meter with appropriate load control devices.

ELECTRIC THERMAL STORAGE EQUIPMENT APPROVED FOR LOAD CONTROL

Load Controlled Service is available under this rate to electric thermal storage installations meeting the Company's specifications as to type, size and electrical characteristics in accordance with the following guidelines.

I. Electric Thermal Storage Space Heating Equipment

Adequate control and switching equipment must be installed to provide capability for staggering the commencement of the charging period with respect to other electric thermal storage devices and for permitting partial charging on warmer days, and for controlling service to the thermal storage devices.

The storage capability of the electric thermal storage device must be adequate to heat the Customer's whole premises under design conditions and must be properly sized to ensure a constant rate of charging during the period which service under this rate is available as determined by the Company in accordance with its customary procedures. A smaller-sized electric thermal storage device may be approved by the Company for use in the Customer's premises under the Radio-Controlled Option.

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Title: President and Chief Operating Officer

Demand Charges:

Per Kilowatt of Maximum Demand

Distribution Charges:

First 100 kilowatts.....	\$5.18
Excess Over 100 kilowatts.....	\$4.95
Transmission Charge	\$5.62
Stranded Cost Recovery.....	\$0.66

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

First 200,000 kilowatt-hours.....	0.629¢
All additional kilowatt-hours	0.528¢
Stranded Cost Recovery.....	0.963¢

SPACE HEATING SERVICE

Space heating service is available under this rate at those locations which were receiving space heating service under the space heating provisions of Transitional Space Heating Service Rate TSH prior to Customer Choice Date and which have continuously received such service since that date. Customers at such locations who have elected this rate shall have the electricity for such service billed separately on a monthly basis as follows:

Meter Charge\$2.66 per month

Energy Charges:

Distribution Charge.....	3.185¢ per kilowatt-hour
Transmission Charge	1.513¢ per kilowatt-hour
Stranded Cost Recovery.....	1.538¢ per kilowatt-hour

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Title: President and Chief Operating Officer

LARGE GENERAL DELIVERY SERVICE RATE LG

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for high voltage Delivery Service. It is available upon the signing of a Service Agreement for such service at specified delivery points to Customers whose loads are larger than those that would be permitted under Rate GV of this Tariff. Service rendered hereunder shall exclude all backup and standby service provided under Backup Delivery Service Rate B. Outdoor area lighting is available under Outdoor Lighting Delivery Service Rate OL. Substation foundations and structures, and suitable controlling, regulating, and transforming apparatus, all of which shall be acceptable to and approved by the Company, together with such protective equipment as the Company shall deem necessary for the protection and safe operation of its system, shall be provided at the expense of the Customer.

CHARACTER OF SERVICE

Delivery Service supplied under this rate will be three-phase, 60 hertz, alternating current, at a nominal delivery voltage determined by the Company, generally 34,500 volts or higher. A reasonably balanced load between phases shall be maintained by the Customer.

RATE PER MONTH

Customer Charge \$542.44 per month

Demand Charges:

Per Kilovolt-Ampere of Maximum Demand

Distribution Charge..... \$4.31

Transmission Charge \$5.52

Stranded Cost Recovery..... \$0.62

Energy Charges:

Per Kilowatt-Hour

Distribution Charges:

On-Peak Hours.....0.473¢

Off-Peak Hours0.398¢

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Issued by: *Gary A. Long*
Gary A. Long

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Title: President and Chief Operating Officer

Energy Charges (Continued...)

Per Kilowatt-Hour

Stranded Cost Recovery:

On-Peak Hours.....	1.038¢
Off-Peak Hours	0.822¢

MAXIMUM DEMAND

The kilovolt-ampere (KVA) demand during each thirty-minute interval of the current monthly billing period shall be determined by measurement. Maximum demand shall be determined for billing purposes to the nearest whole (1.0) kilovolt-ampere and shall be defined as the greater of:

- (1) the highest kilovolt-ampere demand registered during the on-peak hours of said period, or
- (2) fifty percent (50%) of the highest kilovolt-ampere demand registered during the off-peak hours of said period, except that for any portion of the Customer's highest off-peak kilovolt-ampere demand in excess of 30,000 kilovolt-amperes the multiplier applicable to the amount of such demand within each successive 10,000 kilovolt-ampere block of such excess portion shall be increased from fifty percent (50%) by successive ten percent (10%) increments, up to a maximum multiplier of one hundred percent (100%) for that portion of demand in excess of 70,000 kilovolt amperes, or
- (3) eighty percent (80%) of the amount by which the greatest amount defined in (1) and (2) above during the eleven (11) preceding months exceeds 1,000 kilovolt-amperes.

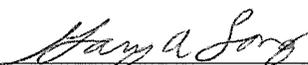
OFF-PEAK PERIOD

The off-peak period shall be the period including the hours after 8:00 p.m. and before 7:00 a.m., Monday through Friday, and the entire day on Saturdays, Sundays, and Holidays. The on-peak period shall be all hours not included in the off-peak period.

CONTRACT TERM

The contract term shall be for not less than one year and for such longer periods as maybe determined by the operation of the sections in this rate entitled "Guarantees" and "Apparatus".

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Gary A. Long

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Title: President and Chief Operating Officer

OUTDOOR LIGHTING DELIVERY SERVICE RATE OL

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the following applications:

- (a) unmetered street and highway lighting provided to municipalities, state highway departments, and other governmental bodies;
- (b) unmetered outdoor area lighting for private yards, parking lots, private roads, and other off-street applications.

All-night outdoor lighting service on an annual basis totaling approximately 4,345 hours of operation per year and midnight outdoor lighting service on an annual basis totaling approximately 2,005 hours of operation per year shall be provided for under this rate.

RATE PER MONTH

Energy Charge:

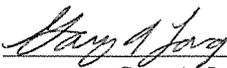
Per Kilowatt-Hour

Transmission Charge 1.111¢

Stranded Cost Recovery..... 1.184¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The Distribution Rate includes, among other costs, the cost of the fixture and bracket. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the meter read date occurred for service rendered under the metered Rate Schedule.

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SERVICE DURING THE CONVERSION PERIOD

Service under this rate shall be implemented on a prorated basis, according to the number of luminaires which have been converted to high pressure sodium vapor or metal halide. Therefore, during the conversion period a portion of the Customer's street and area lighting requirements may be served under Outdoor Lighting Delivery Service Rate OL for those luminaires which have not yet been converted under this Rate.

MONTHLY RATES

Energy Charge:

Per Kilowatt-Hour

Transmission Charge	1.111¢
Stranded Cost Recovery.....	1.184¢

In addition to the energy charges above, Customers shall be assessed a monthly Distribution Rate per luminaire. The energy charge shall be applied to the monthly kilowatt-hours specified below for the applicable fixture and service option. For outdoor lighting charges which are billed in conjunction with service rendered under a metered Rate Schedule, the kilowatt-hours used for billing purposes shall be the amount specified for the calendar month in which the later meter read date occurred for service rendered under the metered Rate Schedule.

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

Lamp Nominal

Light Output Lumens	Power Rating Watts	Monthly KWH per Luminaire												Monthly Distribution Rate
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
High Pressure Sodium:														
4,000	50	27	23	22	19	16	16	16	18	21	23	24	27	\$7.68
5,800	70	40	34	32	29	24	23	24	27	31	35	37	40	7.68
9,500	100	59	50	47	42	35	34	35	39	46	51	53	59	9.44
16,000	150	88	74	70	62	53	51	53	59	68	76	79	88	10.38
30,000	250	142	120	113	101	85	82	85	95	110	123	128	142	10.38
50,000	400	217	183	173	154	130	126	130	144	168	188	196	217	10.72
130,000	1,000	510	430	408	362	306	296	306	340	395	442	460	510	20.33
Metal Halide:														
5,000	70	41	35	33	29	25	24	25	28	32	36	37	41	\$7.97
8,000	100	56	47	45	40	34	33	34	38	44	49	51	56	10.54
13,000	150	88	74	71	63	53	51	53	59	68	77	80	88	11.25
13,500	175	96	81	77	68	57	56	57	64	74	83	87	96	11.86
20,000	250	134	113	107	95	80	78	80	89	104	116	121	134	12.05
36,000	400	209	176	167	149	126	122	126	140	162	181	189	209	12.39
100,000	1,000	502	423	402	356	301	292	301	335	389	435	454	502	22.08

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Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

DEFAULT ENERGY SERVICE RATE DE

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for energy and capacity in conjunction with the applicable Delivery Service Rate Schedule. It is available to those Customers who are not receiving Supplier Service or Self-Supply Service. In addition, renewable service options are available to Customers who are not enrolled in the Residential Electric Assistance Program Rate EAP and have not been approved to receive electric service payment assistance through the Fuel Assistance Program administered by a Community Action Agency.

Notwithstanding any other Tariff provision or Special Contract terms, no discount shall be applied to this rate.

RATE PER MONTH

	<u>Per Kilowatt-Hour</u>
Energy Charge	8.67¢

RENEWABLE SERVICE OPTIONS

The Company will purchase and retire a sufficient number of new renewable generation resource certificates ("Certificate") to match the kilowatt-hour usage associated with the Customers enrolled in a renewable service option. A Certificate represents one thousand kilowatt-hours of electricity generated by a generation resource physically located in New England that is certified by the Commission as a Class I or Class II generation resource under the New Hampshire Electric Renewable Portfolio Standard or is capable of earning certification under the New Hampshire Renewable Portfolio Standard. The Company is not required to purchase Certificates simultaneously with Customer usage. Certificates supporting the renewable service options under this rate schedule will be acquired by the Company such that up to 30% of one calendar year's Certificate requirements could be satisfied with Certificates produced in either of the previous two calendar years or during the first quarter of the subsequent calendar year.

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Title: President and Chief Operating Officer

SMART START
ENERGY EFFICIENCY PROGRAM

AVAILABILITY

Subject to the Terms and Conditions of the Tariff of which it is a part, this rate is for the installation of energy efficiency and load management measures for municipalities in offices, schools, and other municipal buildings. The energy efficiency and load management measures will be installed at the Company's expense and the Customer shall reimburse the Company through charges added to the Customer's regular monthly bill. Upon the Customer's request, the Company may utilize a fixed price estimate for the installed cost of energy efficiency and load management measures installed by the Company to determine eligibility and the monthly charges under this rate. If the Customer enters into an agreement based upon the fixed price estimate, both the Customer and the Company will be bound by that fixed price estimate. This rate is for a basic utility service and the Customer is liable for payment of the charges under this rate under the same conditions as any other charges for basic utility service including, but not limited to, the Customer's service being subject to disconnection for nonpayment in accordance with the rules of the Commission.

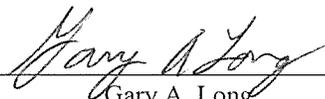
At its sole discretion, the Company shall determine eligibility for service under this rate subject to (1) the availability of funds budgeted for this program, (2) the suitability of approved energy efficiency and load management measures for the Customer's location and the likelihood that the measures will be used and useful throughout their estimated life, (3) a minimum project cost requirement of \$1,000 which may be met by aggregating project costs from multiple delivery service accounts, and (4) the Company's determination that the measures chosen are estimated to produce sufficient energy or demand savings to offset the total costs of the measures. Although the Company expects that all Customers participating in the Smart Start Energy Efficiency Program will receive lower monthly electric bills, there is no guarantee of savings.

Any Customer taking service under this rate must be and remain a full requirements delivery service Customer. In the event the Customer does not remain a full requirements delivery service Customer, any remaining charges under this rate shall immediately become due and payable. This rate is available to new installations through December 31, 2012.

COMPANY RESPONSIBILITIES

The Company will act as the Customer's agent in selecting energy efficiency and or load management measures which are suitable for the Customer's end uses of electricity and which are estimated to produce sufficient savings in energy usage or demand. The Company may arrange for a supplier or contractor (1) to install the measures (2) to instruct the Customer on the proper use, operation and maintenance of the measures and (3) to certify that the measures are properly installed and operating as designed. Upon notification by the Customer that work is complete, the Company will verify that the measure(s) have been installed and arrange for payment to the contractor.

Issued: January 4, 2011

Issued by: 
Gary A. Long

Effective: January 1, 2011

Title: President and Chief Operating Officer

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2010 and January 1, 2011

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge	July 1, 2010	\$ 11.60					\$ 11.60		\$ 11.60
	All KWH		\$ 0.03784	\$ 0.01625	\$ 0.01279	\$0.00330	\$ 0.00055	\$ 0.07073	\$0.08780	\$ 0.15853
R	Customer charge	January 1, 2011	\$ 11.60					\$ 11.60		\$ 11.60
	All KWH		\$ 0.03784	\$ 0.01625	\$ 0.01244	\$0.00330	\$ 0.00055	\$ 0.07038	\$0.08670	\$ 0.15708
Uncontrolled Water Heating*	Meter charge	July 1, 2010	\$ 4.09					\$ 4.09		\$ 4.09
	All KWH		\$ 0.01854	\$ 0.01255	\$ 0.01279	\$0.00330	\$ 0.00055	\$ 0.04773	\$0.08780	\$ 0.13553
Uncontrolled Water Heating*	Meter charge	January 1, 2011	\$ 4.09					\$ 4.09		\$ 4.09
	All KWH		\$ 0.01854	\$ 0.01255	\$ 0.01244	\$0.00330	\$ 0.00055	\$ 0.04738	\$0.08670	\$ 0.13408
Controlled Water Heating*	Meter charge	July 1, 2009	\$ 7.20					\$ 7.20		\$ 7.20
	All KWH		\$ 0.00110	\$ 0.01255	\$ 0.00792	\$0.00330	\$ 0.00055	\$ 0.02542	\$0.08780	\$ 0.11322
Controlled Water Heating*	Meter charge	January 1, 2011	\$ 7.20					\$ 7.20		\$ 7.20
	All KWH		\$ 0.00110	\$ 0.01255	\$ 0.00770	\$0.00330	\$ 0.00055	\$ 0.02520	\$0.08670	\$ 0.11190
R-OTOD	Customer charge	July 1, 2010	\$ 26.93					\$ 26.93		\$ 26.93
	On-peak KWH		\$ 0.12093	\$ 0.01625	\$ 0.01108	\$0.00330	\$ 0.00055	\$ 0.15211	\$0.08780	\$ 0.23991
	Off-peak KWH		\$ 0.00176	\$ 0.01060	\$ 0.01108	\$0.00330	\$ 0.00055	\$ 0.02729	\$0.08780	\$ 0.11509
R-OTOD	Customer charge	January 1, 2011	\$ 26.93					\$ 26.93		\$ 26.93
	On-peak KWH		\$ 0.12093	\$ 0.01625	\$ 0.01078	\$0.00330	\$ 0.00055	\$ 0.15181	\$0.08670	\$ 0.23851
	Off-peak KWH		\$ 0.00176	\$ 0.01060	\$ 0.01078	\$0.00330	\$ 0.00055	\$ 0.02699	\$0.08670	\$ 0.11369

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2010 and January 1, 2011

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G	Single phase customer charge	July 1, 2010	\$ 13.29					\$ 13.29		\$ 13.29
	Three phase customer charge		\$ 26.58					\$ 26.58		\$ 26.58
	Load charge (over 5 KW)		\$ 7.91	\$ 4.20	\$ 0.71			\$ 12.82		\$ 12.82
	First 500 KWH		\$ 0.06495	\$ 0.01513	\$ 0.01034	\$ 0.00330	\$ 0.00055	\$ 0.09427	\$ 0.08780	\$ 0.18207
	Next 1,000 KWH		\$ 0.01610	\$ 0.00569	\$ 0.01034	\$ 0.00330	\$ 0.00055	\$ 0.03598	\$ 0.08780	\$ 0.12378
	All additional KWH		\$ 0.00569	\$ 0.00306	\$ 0.01034	\$ 0.00330	\$ 0.00055	\$ 0.02294	\$ 0.08780	\$ 0.11074
G	Single phase customer charge	January 1, 2011	\$ 13.29					\$ 13.29		\$ 13.29
	Three phase customer charge		\$ 26.58					\$ 26.58		\$ 26.58
	Load charge (over 5 KW)		\$ 7.91	\$ 4.20	\$ 0.69			\$ 12.80		\$ 12.80
	First 500 KWH		\$ 0.06495	\$ 0.01513	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.09399	\$ 0.08670	\$ 0.18069
	Next 1,000 KWH		\$ 0.01610	\$ 0.00569	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.03570	\$ 0.08670	\$ 0.12240
	All additional KWH		\$ 0.00569	\$ 0.00306	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.02266	\$ 0.08670	\$ 0.10936
Space Heating**	Meter charge	July 1, 2010	\$ 2.66					\$ 2.66		\$ 2.66
	All KWH		\$ 0.03185	\$ 0.01513	\$ 0.01581	\$ 0.00330	\$ 0.00055	\$ 0.06664	\$ 0.08780	\$ 0.15444
Space Heating**	Meter charge	January 1, 2011	\$ 2.66					\$ 2.66		\$ 2.66
	All KWH		\$ 0.03185	\$ 0.01513	\$ 0.01538	\$ 0.00330	\$ 0.00055	\$ 0.06621	\$ 0.08670	\$ 0.15291

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2010 and January 1, 2011

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
G-OTOD	Single phase customer charge	July 1, 2010	\$ 34.45					\$ 34.45		\$ 34.45
	Three phase customer charge		\$ 49.19					\$ 49.19		\$ 49.19
	Load charge		\$ 11.03	\$ 2.77	\$ 0.28			\$ 14.08		\$ 14.08
	On-peak KWH		\$ 0.04557	\$ -	\$ 0.00825	\$ 0.00330	\$ 0.00055	\$ 0.05767	\$ 0.08780	\$ 0.14547
	Off-peak KWH		\$ 0.00714	\$ -	\$ 0.00825	\$ 0.00330	\$ 0.00055	\$ 0.01924	\$ 0.08780	\$ 0.10704
G-OTOD	Single phase customer charge	January 1, 2011	\$ 34.45					\$ 34.45		\$ 34.45
	Three phase customer charge		\$ 49.19					\$ 49.19		\$ 49.19
	Load charge		\$ 11.03	\$ 2.77	\$ 0.27			\$ 14.07		\$ 14.07
	On-peak KWH		\$ 0.04557	\$ -	\$ 0.00802	\$ 0.00330	\$ 0.00055	\$ 0.05744	\$ 0.08670	\$ 0.14414
	Off-peak KWH		\$ 0.00714	\$ -	\$ 0.00802	\$ 0.00330	\$ 0.00055	\$ 0.01901	\$ 0.08670	\$ 0.10571
LCS***	Radio-controlled option	July 1, 2010	\$ 8.33					\$ 8.33		\$ 8.33
	8, 10 or 11-hour option		\$ 7.20					\$ 7.20		\$ 7.20
	Switch option		\$ 8.33					\$ 8.33		\$ 8.33
	Radio-controlled option		\$ 0.00110	\$ 0.01255	\$ 0.00792	\$ 0.00330	\$ 0.00055	\$ 0.02542	\$ 0.08780	\$ 0.11322
	8-hour option		\$ 0.00110	\$ 0.01255	\$ 0.00792	\$ 0.00330	\$ 0.00055	\$ 0.02542	\$ 0.08780	\$ 0.11322
	10 or 11-hour option		\$ 0.02235	\$ 0.01255	\$ 0.00792	\$ 0.00330	\$ 0.00055	\$ 0.04667	\$ 0.08780	\$ 0.13447
LCS***	Radio-controlled option	January 1, 2011	\$ 8.33					\$ 8.33		\$ 8.33
	8, 10 or 11-hour option		\$ 7.20					\$ 7.20		\$ 7.20
	Switch option		\$ 8.33					\$ 8.33		\$ 8.33
	Radio-controlled option		\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190
	8-hour option		\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190
	10 or 11-hour option		\$ 0.02235	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.04645	\$ 0.08670	\$ 0.13315

Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2010 and January 1, 2011

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate	
GV	Customer charge	July 1, 2010	\$ 175.86					\$ 175.86		\$ 175.86	
	First 100 KW		\$ 5.18	\$ 5.62	\$ 0.68			\$ 11.48		\$ 11.48	
	All additional KW		\$ 4.95	\$ 5.62	\$ 0.68			\$ 11.25		\$ 11.25	
	First 200,000 KWH		\$ 0.00629		\$ 0.00990	\$ 0.00330	\$ 0.00055	\$ 0.02004	\$ 0.08780	\$ 0.10784	
	All additional KWH		\$ 0.00528		\$ 0.00990	\$ 0.00330	\$ 0.00055	\$ 0.01903	\$ 0.08780	\$ 0.10683	
GV	Customer charge	January 1, 2011	\$ 175.86					\$ 175.86		\$ 175.86	
	First 100 KW		\$ 5.18	\$ 5.62	\$ 0.66			\$ 11.46		\$ 11.46	
	All additional KW		\$ 4.95	\$ 5.62	\$ 0.66			\$ 11.23		\$ 11.23	
	First 200,000 KWH		\$ 0.00629		\$ 0.00963	\$ 0.00330	\$ 0.00055	\$ 0.01977	\$ 0.08670	\$ 0.10647	
	All additional KWH		\$ 0.00528		\$ 0.00963	\$ 0.00330	\$ 0.00055	\$ 0.01876	\$ 0.08670	\$ 0.10546	
LG	Customer charge	July 1, 2010	\$ 542.44					\$ 542.44		\$ 542.44	
	Demand charge		\$ 4.31	\$ 5.52	\$ 0.64			\$ 10.47		\$ 10.47	
	On-peak KWH		\$ 0.00473		\$ 0.01067	\$ 0.00330	\$ 0.00055	\$ 0.01925	\$ 0.08780	\$ 0.10705	
	Off-peak KWH		\$ 0.00398		\$ 0.00845	\$ 0.00330	\$ 0.00055	\$ 0.01628	\$ 0.08780	\$ 0.10408	
LG	Customer charge	January 1, 2011	\$ 542.44					\$ 542.44		\$ 542.44	
	Demand charge		\$ 4.31	\$ 5.52	\$ 0.62			\$ 10.45		\$ 10.45	
	On-peak KWH		\$ 0.00473		\$ 0.01038	\$ 0.00330	\$ 0.00055	\$ 0.01896	\$ 0.08670	\$ 0.10566	
	Off-peak KWH		\$ 0.00398		\$ 0.00822	\$ 0.00330	\$ 0.00055	\$ 0.01605	\$ 0.08670	\$ 0.10275	

**Public Service Company of New Hampshire
Summary of Rates Effective July 1, 2010 and January 1, 2011**

Rate	Blocks	Effective Date	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
B Service at 115 KV	Administrative charge	July 1, 2010	\$ 305.79					\$ 305.79		\$ 305.79
	Translation charge		\$ 51.12					\$ 51.12		\$ 51.12
115 KV	Demand charge		\$ 4.06	\$ 1.31	\$ 0.13			\$ 5.50		\$ 5.50
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV	Administrative charge	January 1, 2011	\$ 305.79					\$ 305.79		\$ 305.79
	Translation charge		\$ 51.12					\$ 51.12		\$ 51.12
115 KV	Demand charge		\$ 4.06	\$ 1.31	\$ 0.13			\$ 5.50		\$ 5.50
	All KWH		(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	July 1, 2010	\$ 305.79					\$ 305.79		\$ 305.79
	Translation charge		\$ 51.12					\$ 51.12		\$ 51.12
115 KV or higher	Demand charge		Not applicable	\$ 1.31	\$ 0.13			\$ 1.44		\$ 1.44
	All KWH		Not applicable (The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	January 1, 2011	\$ 305.79					\$ 305.79		\$ 305.79
	Translation charge		\$ 51.12					\$ 51.12		\$ 51.12
115 KV or higher	Demand charge		Not applicable	\$ 1.31	\$ 0.13			\$ 1.44		\$ 1.44
	All KWH		Not applicable (The energy charges contained in the Standard Rate for Delivery Service)							
Renewable Energy Service Options	(per KWH in addition to the default energy service charge)									
	100% Renewable Service Option								\$0.03532	
	50% Renewable Service Option								\$0.01766	
	25% Renewable Service Option								\$0.00883	

Notes:

*Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.

**Available with Rates G and GV. Closed to new customers.

***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2010 and January 1, 2011
 Outdoor Lighting Service Rate OL, All-Night Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2010</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2011</u> <u>Distribution</u> <u>Charge</u>
For new and existing installations				
High Pressure Sodium	4,000	50	\$ 14.44	\$ 14.44
	5,800	70	14.44	14.44
	9,500	100	19.19	19.19
	16,000	150	27.14	27.14
	30,000	250	27.81	27.81
	50,000	400	28.12	28.12
	130,000	1,000	45.14	45.14
Metal Halide	5,000	70	15.07	15.07
	8,000	100	20.60	20.60
	13,000	150	28.28	28.28
	13,500	175	28.88	28.88
	20,000	250	28.88	28.88
	36,000	400	29.14	29.14
	100,000	1,000	43.67	43.67
For existing installations only				
Incandescent	600	105	8.32	8.32
	1,000	105	9.28	9.28
	2,500	205	11.91	11.91
	6,000	448	20.44	20.44
Mercury	3,500	100	12.74	12.74
	7,000	175	15.31	15.31
	11,000	250	18.94	18.94
	15,000	400	21.67	21.67
	20,000	400	23.38	23.38
	56,000	1,000	37.16	37.16
Fluorescent	20,000	330	31.70	31.70
High Pressure Sodium in existing mercury luminaires				
	12,000	150	19.84	19.84
	34,200	360	25.39	25.39
			<u>July 1, 2010</u>	<u>January 1, 2011</u>
Transmission Charge			1.111 ¢/KWH	1.111 ¢/KWH
Stranded Cost Recovery Charge			1.217 ¢/KWH	1.184 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.780 ¢/KWH	8.670 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2010 and January 1, 2011
 Outdoor Lighting Service Rate OL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2010</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2011</u> <u>Distribution</u> <u>Charge</u>
For new and existing installations				
High Pressure Sodium	4,000	50	\$ 14.44	\$ 14.44
	5,800	70	14.44	14.44
	9,500	100	19.19	19.19
	16,000	150	27.14	27.14
	30,000	250	27.81	27.81
	50,000	400	28.12	28.12
	130,000	1,000	45.14	45.14
Metal Halide	5,000	70	15.07	15.07
	8,000	100	20.60	20.60
	13,000	150	28.28	28.28
	13,500	175	28.88	28.88
	20,000	250	28.88	28.88
	36,000	400	29.14	29.14
	100,000	1,000	43.67	43.67

	<u>July 1, 2010</u>	<u>January 1, 2011</u>
Transmission Charge	1.111 ¢/KWH	1.111 ¢/KWH
Stranded Cost Recovery Charge	1.217 ¢/KWH	1.184 ¢/KWH
System Benefits Charge	0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge	8.780 ¢/KWH	8.670 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2010 and January 1, 2011
 Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

	<u>Lumens</u>	<u>Watts</u>	July 1, 2010 Distribution <u>Charge</u>	January 1, 2011 Distribution <u>Charge</u>
High Pressure Sodium	4,000	50	\$ 7.68	\$ 7.68
	5,800	70	7.68	7.68
	9,500	100	9.44	9.44
	16,000	150	10.38	10.38
	30,000	250	10.38	10.38
	50,000	400	10.72	10.72
	130,000	1,000	20.33	20.33
Metal Halide	5,000	70	7.97	7.97
	8,000	100	10.54	10.54
	13,000	150	11.25	11.25
	13,500	175	11.86	11.86
	20,000	250	12.05	12.05
	36,000	400	12.39	12.39
	100,000	1,000	22.08	22.08
			<u>July 1, 2010</u>	<u>January 1, 2011</u>
Transmission Charge			1.111 ¢/KWH	1.111 ¢/KWH
Stranded Cost Recovery Charge			1.217 ¢/KWH	1.184 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.780 ¢/KWH	8.670 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 Summary of Rates Effective July 1, 2010 and January 1, 2011
 Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

	<u>Lumens</u>	<u>Watts</u>	<u>July 1, 2010</u> <u>Distribution</u> <u>Charge</u>	<u>January 1, 2011</u> <u>Distribution</u> <u>Charge</u>
High Pressure Sodium	4,000	50	\$ 7.68	\$ 7.68
	5,800	70	7.68	7.68
	9,500	100	9.44	9.44
	16,000	150	10.38	10.38
	30,000	250	10.38	10.38
	50,000	400	10.72	10.72
	130,000	1,000	20.33	20.33
Metal Halide	5,000	70	7.97	7.97
	8,000	100	10.54	10.54
	13,000	150	11.25	11.25
	13,500	175	11.86	11.86
	20,000	250	12.05	12.05
	36,000	400	12.39	12.39
	100,000	1,000	22.08	22.08
			<u>July 1, 2010</u>	<u>January 1, 2011</u>
Transmission Charge			1.111 ¢/KWH	1.111 ¢/KWH
Stranded Cost Recovery Charge			1.217 ¢/KWH	1.184 ¢/KWH
System Benefits Charge			0.330 ¢/KWH	0.330 ¢/KWH
Electricity Consumption Tax			0.055 ¢/KWH	0.055 ¢/KWH
Energy Service Charge			8.780 ¢/KWH	8.670 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011

Rate	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
R	Customer charge	\$ 11.60					\$ 11.60		\$ 11.60
	All KWH	\$ 0.03784	\$ 0.01625	\$ 0.01244	\$ 0.00330	\$ 0.00055	\$ 0.07038	\$ 0.08670	\$ 0.15708
Uncontrolled Water Heating*	Meter charge	\$ 4.09					\$ 4.09		\$ 4.09
	All KWH	\$ 0.01854	\$ 0.01255	\$ 0.01244	\$ 0.00330	\$ 0.00055	\$ 0.04738	\$ 0.08670	\$ 0.13408
Controlled Water Heating*	Meter charge	\$ 7.20					\$ 7.20		\$ 7.20
	All KWH	\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190
R-OTOD	Customer charge	\$ 26.93					\$ 26.93		\$ 26.93
	On-peak KWH	\$ 0.12093	\$ 0.01625	\$ 0.01078	\$ 0.00330	\$ 0.00055	\$ 0.15181	\$ 0.08670	\$ 0.23851
	Off-peak KWH	\$ 0.00176	\$ 0.01060	\$ 0.01078	\$ 0.00330	\$ 0.00055	\$ 0.02699	\$ 0.08670	\$ 0.11369
G	Single phase customer charge	\$ 13.29					\$ 13.29		\$ 13.29
	Three phase customer charge	\$ 26.58					\$ 26.58		\$ 26.58
	Load charge (over 5 KW)	\$ 7.91	\$ 4.20	\$ 0.69			\$ 12.80		\$ 12.80
	First 500 KWH	\$ 0.06495	\$ 0.01513	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.09399	\$ 0.08670	\$ 0.18069
	Next 1,000 KWH	\$ 0.01610	\$ 0.00569	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.03570	\$ 0.08670	\$ 0.12240
All additional KWH	\$ 0.00569	\$ 0.00306	\$ 0.01006	\$ 0.00330	\$ 0.00055	\$ 0.02266	\$ 0.08670	\$ 0.10936	
Space Heating**	Meter charge	\$ 2.66					\$ 2.66		\$ 2.66
	All KWH	\$ 0.03185	\$ 0.01513	\$ 0.01538	\$ 0.00330	\$ 0.00055	\$ 0.06621	\$ 0.08670	\$ 0.15291
G-OTOD	Single phase customer charge	\$ 34.45					\$ 34.45		\$ 34.45
	Three phase customer charge	\$ 49.19					\$ 49.19		\$ 49.19
	Load charge	\$ 11.03	\$ 2.77	\$ 0.27			\$ 14.07		\$ 14.07
	On-peak KWH	\$ 0.04557		\$ 0.00802	\$ 0.00330	\$ 0.00055	\$ 0.05744	\$ 0.08670	\$ 0.14414
Off-peak KWH	\$ 0.00714		\$ 0.00802	\$ 0.00330	\$ 0.00055	\$ 0.01901	\$ 0.08670	\$ 0.10571	
LCS***	Radio-controlled option	\$ 8.33					\$ 8.33		\$ 8.33
	8, 10 or 11-hour option	\$ 7.20					\$ 7.20		\$ 7.20
	Switch option	\$ 8.33					\$ 8.33		\$ 8.33
	Radio-controlled option	\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190
	8-hour option	\$ 0.00110	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.02520	\$ 0.08670	\$ 0.11190
	10 or 11-hour option	\$ 0.02235	\$ 0.01255	\$ 0.00770	\$ 0.00330	\$ 0.00055	\$ 0.04645	\$ 0.08670	\$ 0.13315

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011

Rate	Blocks	Distribution Charge	Transmission Charge	Stranded Cost Recovery Charge	System Benefits Charge	Electricity Consumption Tax	Total Delivery Service	Energy Service Charge	Total Rate
GV	Customer charge	\$ 175.86					\$ 175.86		\$ 175.86
	First 100 KW	\$ 5.18	\$ 5.62	\$ 0.66			\$ 11.46		\$ 11.46
	All additional KW	\$ 4.95	\$ 5.62	\$ 0.66			\$ 11.23		\$ 11.23
	First 200,000 KWH	\$ 0.00629		\$ 0.00963	\$ 0.00330	\$ 0.00055	\$ 0.01977	\$ 0.08670	\$ 0.10647
	All additional KWH	\$ 0.00528		\$ 0.00963	\$ 0.00330	\$ 0.00055	\$ 0.01876	\$ 0.08670	\$ 0.10546
LG	Customer charge	\$ 542.44					\$ 542.44		\$ 542.44
	Demand charge	\$ 4.31	\$ 5.52	\$ 0.62			\$ 10.45		\$ 10.45
	On-peak KWH	\$ 0.00473		\$ 0.01038	\$ 0.00330	\$ 0.00055	\$ 0.01896	\$ 0.08670	\$ 0.10566
	Off-peak KWH	\$ 0.00398		\$ 0.00822	\$ 0.00330	\$ 0.00055	\$ 0.01605	\$ 0.08670	\$ 0.10275
B Service at less than 115 KV	Administrative charge	\$ 305.79					\$ 305.79		\$ 305.79
	Translation charge	\$ 51.12					\$ 51.12		\$ 51.12
	Demand charge	\$ 4.06	\$ 1.31	\$ 0.13			\$ 5.50		\$ 5.50
	All KWH	(The energy charges contained in the Standard Rate for Delivery Service)							
B Service at 115 KV or higher	Administrative charge	\$ 305.79					\$ 305.79		\$ 305.79
	Translation charge	\$ 51.12					\$ 51.12		\$ 51.12
	Demand charge	Not applicable	\$ 1.31	\$ 0.13			\$ 1.44		\$ 1.44
	All KWH	Not applicable	(The energy charges contained in the Standard Rate for Delivery Service)						
Renewable Energy Service Options	(per KWH in addition to the default energy service charge)								
	100% Renewable Service Option							\$ 0.03532	
	50% Renewable Service Option							\$ 0.01766	
	25% Renewable Service Option							\$ 0.00883	

Notes:

- *Available with Rates R, R-OTOD and G. Controlled Water Heating is closed to new customers.
- **Available with Rates G and GV. Closed to new customers.
- ***Available with Rates R and G. 8-hour, 10-hour, 11-hour and switch options are closed to new customers.

An Elderly Customer Discount of 10% of the delivery service portion of the bill is available with Rates R, LCS, Controlled Water Heating and Uncontrolled Water Heating. This discount is closed to new customers.

Qualifying residential customers may receive discounts on the delivery service and energy service portions of their bills under the terms of Residential Electric Assistance Program Rate EAP. The percent discount varies with income level and applies to the usage of residential customers under Rates R, R-OTOD, LCS, OL, Controlled Water Heating and Uncontrolled Water Heating.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011
Outdoor Lighting Service Rates, All-Night Service Option

	Lumens	Watts	Total Monthly Charge, Including Energy Service*												Total Annual Charge
			January	February	March	April	May	June	July	August	September	October	November	December	
For new and existing installations															
High Pressure Sodium	4,000	50	\$ 17.50	\$ 17.05	\$ 16.94	\$ 16.60	\$ 16.26	\$ 16.26	\$ 16.26	\$ 16.48	\$ 16.82	\$ 17.05	\$ 17.16	\$ 17.50	\$ 201.88
	5,800	70	18.98	18.30	18.07	17.73	17.16	17.05	17.16	17.50	17.96	18.41	18.64	18.98	215.94
	9,500	100	25.89	24.87	24.52	23.96	23.16	23.05	23.16	23.62	24.41	24.98	25.21	25.89	292.72
	16,000	150	37.13	35.54	35.09	34.18	33.16	32.93	33.16	33.84	34.86	35.77	36.11	37.13	418.90
	30,000	250	43.93	41.43	40.64	39.27	37.46	37.12	37.46	38.59	40.30	41.77	42.34	43.93	484.24
	50,000	400	52.75	48.89	47.76	45.60	42.88	42.42	42.88	44.46	47.19	49.46	50.37	52.75	567.41
	130,000	1,000	103.03	93.95	91.45	86.23	79.87	78.74	79.87	83.73	89.97	95.31	97.35	103.03	1,082.53
Metal Halide	5,000	70	19.72	19.04	18.82	18.36	17.91	17.79	17.91	18.25	18.70	19.16	19.27	19.72	224.65
	8,000	100	26.96	25.93	25.71	25.14	24.46	24.35	24.46	24.91	25.59	26.16	26.39	26.96	307.02
	13,000	150	38.27	36.68	36.34	35.43	34.30	34.07	34.30	34.98	36.00	37.02	37.36	38.27	433.02
	13,500	175	39.78	38.07	37.62	36.60	35.35	35.24	35.35	36.14	37.28	38.30	38.75	39.78	448.26
	20,000	250	44.09	41.71	41.02	39.66	37.96	37.73	37.96	38.98	40.68	42.05	42.61	44.09	488.54
	36,000	400	52.86	49.12	48.09	46.05	43.44	42.99	43.44	45.03	47.53	49.68	50.59	52.86	571.68
	100,000	1,000	100.65	91.68	89.30	84.08	77.83	76.81	77.83	81.69	87.82	93.04	95.20	100.65	1,056.58
For existing installations only															
Incandescent	600	105	13.88	12.97	12.75	12.29	11.61	11.50	11.61	12.07	12.63	13.09	13.31	13.88	151.59
	1,000	105	14.84	13.93	13.71	13.25	12.57	12.46	12.57	13.03	13.59	14.05	14.27	14.84	163.11
	2,500	205	22.69	20.99	20.54	19.63	18.38	18.15	18.38	19.17	20.31	21.33	21.67	22.69	243.93
	6,000	448	44.05	40.42	39.39	37.24	34.63	34.17	34.63	36.22	38.71	40.98	41.78	44.05	466.27
Mercury	3,500	100	18.87	17.96	17.73	17.17	16.49	16.37	16.49	16.83	17.51	18.07	18.30	18.87	210.66
	7,000	175	26.09	24.39	23.94	23.03	21.78	21.55	21.78	22.57	23.71	24.73	25.07	26.09	284.73
	11,000	250	34.38	31.88	31.31	29.84	28.13	27.91	28.13	29.27	30.86	32.33	32.90	34.38	371.32
	15,000	400	45.62	41.87	40.85	38.58	35.97	35.52	35.97	37.56	40.17	42.44	43.24	45.62	483.41
	20,000	400	47.33	43.58	42.56	40.29	37.68	37.23	37.68	39.27	41.88	44.15	44.95	47.33	503.93
	56,000	1,000	94.25	85.28	82.90	77.68	71.44	70.30	71.44	75.18	81.43	86.65	88.69	94.25	979.49
Fluorescent	20,000	330	49.07	46.34	45.66	44.07	42.14	41.80	42.14	43.28	45.21	46.80	47.48	49.07	543.06
High Pressure Sodium in existing mercury luminaires															
	12,000	150	29.37	27.90	27.44	26.54	25.52	25.40	25.52	26.20	27.22	28.13	28.47	29.37	327.08
	34,200	360	47.18	43.78	42.87	40.83	38.44	38.10	38.44	39.92	42.30	44.23	45.03	47.18	508.30

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.111	¢/KWH
Stranded Cost Recovery Charge	1.184	¢/KWH
System Benefits Charge	0.330	¢/KWH
Electricity Consumption Tax	0.055	¢/KWH
Energy Service Charge	8.670	¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011
Energy Efficient Outdoor Lighting Service Rate EOL, All-Night Service Option

	Lumens	Watts	Total Monthly Charge, Including Energy Service*												Total Annual Charge
			January	February	March	April	May	June	July	August	September	October	November	December	
High Pressure Sodium	4,000	50	\$ 10.74	\$ 10.29	\$ 10.18	\$ 9.84	\$ 9.50	\$ 9.50	\$ 9.50	\$ 9.72	\$ 10.06	\$ 10.29	\$ 10.40	\$ 10.74	\$ 120.76
	5,800	70	12.22	11.54	11.31	10.97	10.40	10.29	10.40	10.74	11.20	11.65	11.88	12.22	134.82
	9,500	100	16.14	15.12	14.77	14.21	13.41	13.30	13.41	13.87	14.66	15.23	15.46	16.14	175.72
	16,000	150	20.37	18.78	18.33	17.42	16.40	16.17	16.40	17.08	18.10	19.01	19.35	20.37	217.78
	30,000	250	26.50	24.00	23.21	21.84	20.03	19.69	20.03	21.16	22.87	24.34	24.91	26.50	275.08
	50,000	400	35.35	31.49	30.36	28.20	25.48	25.02	25.48	27.06	29.79	32.06	32.97	35.35	358.61
	130,000	1,000	78.22	69.14	66.64	61.42	55.06	53.93	55.06	58.92	65.16	70.50	72.54	78.22	784.81
Metal Halide	5,000	70	12.62	11.94	11.72	11.26	10.81	10.69	10.81	11.15	11.60	12.06	12.17	12.62	139.45
	8,000	100	16.90	15.87	15.65	15.08	14.40	14.29	14.40	14.85	15.53	16.10	16.33	16.90	186.30
	13,000	150	21.24	19.65	19.31	18.40	17.27	17.04	17.27	17.95	18.97	19.99	20.33	21.24	228.66
	13,500	175	22.76	21.05	20.60	19.58	18.33	18.22	18.33	19.12	20.26	21.28	21.73	22.76	244.02
	20,000	250	27.26	24.88	24.19	22.83	21.13	20.90	21.13	22.15	23.85	25.22	25.78	27.26	286.58
	36,000	400	36.11	32.37	31.34	29.30	26.69	26.24	26.69	28.28	30.78	32.93	33.84	36.11	370.68
	100,000	1,000	79.06	70.09	67.71	62.49	56.24	55.22	56.24	60.10	66.23	71.45	73.61	79.06	797.50

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.111	¢/KWH
Stranded Cost Recovery Charge	1.184	¢/KWH
System Benefits Charge	0.330	¢/KWH
Electricity Consumption Tax	0.055	¢/KWH
Energy Service Charge	8.670	¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011
Outdoor Lighting Service Rate OL, Midnight Service Option

	Lumens	Watts	Distribution Charge	Monthly KWH per Luminaire												Total Monthly Charge, Including Energy Service*												Total Annual Charge													
				January	February	March	April	May	June	July	August	September	October	November	December	January	February	March	April	May	June	July	August	September	October	November	December														
High Pressure Sodium	4,000	50	\$ 14.44	14	11	9	10	7	6	6	7	9	11	13												\$ 16.03	\$ 15.69	\$ 15.46	\$ 15.58	\$ 15.23	\$ 15.12	\$ 15.12	\$ 15.23	\$ 15.46	\$ 15.69	\$ 15.92	\$ 16.26	\$ 16.71	\$ 16.82	\$ 16.03	\$ 186.56
	5,800	70	14.44	20	16	13	15	11	9	9	11	13	16	20	21											16.71	16.26	15.92	16.14	15.69	15.46	15.46	15.69	15.92	16.26	16.71	16.82	16.03	186.56		
	9,500	100	19.19	30	23	20	21	16	13	14	16	19	24	28	31											22.60	21.80	21.46	21.57	21.01	20.78	20.78	21.01	21.35	21.91	22.37	22.71	22.71	259.24		
	16,000	150	27.14	44	34	29	31	24	20	21	24	28	35	42	47											32.13	31.00	30.43	30.66	29.86	29.41	29.52	29.86	30.32	31.11	31.91	32.47	32.47	368.68		
	30,000	250	27.81	71	56	47	51	38	32	33	38	46	57	69	76											35.87	34.17	33.14	33.60	32.12	31.44	31.56	32.12	33.03	34.28	35.64	36.44	36.44	403.41		
	50,000	400	28.12	109	85	72	77	58	49	51	58	70	87	105	116											40.49	37.77	36.29	36.86	34.70	33.68	33.91	34.70	36.07	37.99	40.04	41.29	41.29	443.79		
	130,000	1,000	45.14	255	200	170	181	136	115	119	136	165	204	246	272											74.08	67.84	64.44	65.68	60.58	58.19	58.65	60.58	63.87	68.29	73.06	76.01	76.01	791.27		
Metal Halide	5,000	70	15.07	20	16	14	15	11	9	10	11	13	17	20	22											17.34	16.89	16.66	16.77	16.32	16.09	16.21	16.32	16.55	17.00	17.34	17.57	17.57	201.06		
	8,000	100	20.60	28	22	19	20	15	13	13	15	18	23	27	30											23.78	23.10	22.76	22.87	22.30	22.08	22.08	22.30	22.64	23.21	23.66	24.01	24.01	274.79		
	13,000	150	28.28	44	34	30	31	24	20	21	24	28	36	43	47											33.27	32.14	31.69	31.80	31.00	30.55	30.66	31.00	31.46	32.37	33.16	33.61	33.61	382.71		
	13,500	175	28.88	48	38	32	34	25	22	22	26	31	38	47	51											34.33	33.19	32.51	32.74	31.72	31.38	31.38	31.83	32.40	33.19	34.21	34.67	34.67	393.55		
	20,000	250	28.88	67	52	45	48	36	30	31	36	43	54	65	71											36.48	34.78	33.99	34.33	32.97	32.29	32.40	32.97	33.76	35.01	36.26	36.94	36.94	412.18		
	36,000	400	29.14	104	82	70	74	56	47	49	56	68	84	101	111											40.94	38.45	37.09	37.54	35.50	34.47	34.70	35.50	36.86	38.67	40.80	41.74	41.74	452.06		
	100,000	1,000	43.67	251	196	167	178	134	114	117	134	162	201	243	268											72.16	65.92	62.62	63.87	58.88	56.61	56.95	58.88	62.06	66.48	71.25	74.09	74.09	769.77		

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.111 ¢/KWH
Stranded Cost Recovery Charge	1.184 ¢/KWH
System Benefits Charge	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH
Energy Service Charge	8.670 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
Summary of Rates Effective January 1, 2011
Energy Efficient Outdoor Lighting Service Rate EOL, Midnight Service Option

	Lumens	Watts	Total Monthly Charge, Including Energy Service*												Total Annual Charge
			January	February	March	April	May	June	July	August	September	October	November	December	
High Pressure Sodium	4,000	50	\$ 9.27	\$ 8.93	\$ 8.70	\$ 8.82	\$ 8.47	\$ 8.36	\$ 8.36	\$ 8.47	\$ 8.70	\$ 8.93	\$ 9.16	\$ 9.27	\$ 105.44
	5,800	70	9.95	9.50	9.16	9.38	8.93	8.70	8.70	8.93	9.16	9.50	9.95	10.06	111.92
	9,500	100	12.85	12.05	11.71	11.82	11.26	10.92	11.03	11.26	11.60	12.16	12.62	12.96	142.24
	16,000	150	15.37	14.24	13.67	13.90	13.10	12.65	12.76	13.10	13.56	14.35	15.15	15.71	167.56
	30,000	250	18.44	16.74	15.71	16.17	14.69	14.01	14.13	14.69	15.60	16.85	18.21	19.01	194.25
	50,000	400	23.09	20.37	18.89	19.46	17.30	16.28	16.51	17.30	18.67	20.59	22.64	23.89	234.99
	130,000	1,000	49.27	43.03	39.63	40.87	35.77	33.38	33.84	35.77	39.06	43.48	48.25	51.20	493.55
Metal Halide	5,000	70	10.24	9.79	9.56	9.67	9.22	8.99	9.11	9.22	9.45	9.90	10.24	10.47	115.86
	8,000	100	13.72	13.04	12.70	12.81	12.24	12.02	12.02	12.24	12.58	13.15	13.60	13.95	154.07
	13,000	150	16.24	15.11	14.66	14.77	13.97	13.52	13.63	13.97	14.43	15.34	16.13	16.58	178.35
	13,500	175	17.31	16.17	15.49	15.72	14.70	14.36	14.36	14.81	15.38	16.17	17.19	17.65	189.31
	20,000	250	19.65	17.95	17.16	17.50	16.14	15.46	15.57	16.14	16.93	18.18	19.43	20.11	210.22
	36,000	400	24.19	21.70	20.34	20.79	18.75	17.72	17.95	18.75	20.11	21.92	23.85	24.99	251.06
	100,000	1,000	50.57	44.33	41.03	42.28	37.29	35.02	35.36	37.29	40.47	44.89	49.66	52.50	510.69

* Rates shown here are equal to the fixed monthly distribution charge, plus the monthly KWH multiplied by the sum of the Transmission Charge, the Stranded Cost Recovery Charge, the System Benefits Charge, the Electricity Consumption Tax, and the Energy Service Charge. These amounts may vary slightly from actual bill calculations due to intermediate rounding of individual rate components on bills.

Transmission Charge	1.111 ¢/KWH
Stranded Cost Recovery Charge	1.184 ¢/KWH
System Benefits Charge	0.330 ¢/KWH
Electricity Consumption Tax	0.055 ¢/KWH
Energy Service Charge	8.670 ¢/KWH

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R
TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>7/1/10</u>	<u>EFFECTIVE</u> <u>1/1/11</u>		
100	\$27.45	\$27.31	(0.14)	(0.51)
200	\$43.31	\$43.02	(0.29)	(0.67)
250	\$51.23	\$50.87	(0.36)	(0.70)
300	\$59.16	\$58.72	(0.44)	(0.74)
400	\$75.01	\$74.43	(0.58)	(0.77)
500	\$90.87	\$90.14	(0.73)	(0.80)
750	\$130.50	\$129.41	(1.09)	(0.84)
1,000	\$170.13	\$168.68	(1.45)	(0.85)
1,500	\$249.40	\$247.22	(2.18)	(0.87)
2,000	\$328.66	\$325.76	(2.90)	(0.88)
2,500	\$407.93	\$404.30	(3.63)	(0.89)
3,000	\$487.19	\$482.84	(4.35)	(0.89)
5,000	\$804.25	\$797.00	(7.25)	(0.90)
7,500	\$1,200.58	\$1,189.70	(10.88)	(0.91)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R-ELDERLY DISCOUNT
TYPICAL BILL COMPARISONS

MONTHLY KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>		
	<u>7/1/10</u>	<u>1/1/11</u>		
100	\$25.59	\$25.44	(0.15)	(0.59)
200	\$40.73	\$40.45	(0.28)	(0.69)
250	\$48.30	\$47.95	(0.35)	(0.72)
300	\$55.88	\$55.45	(0.43)	(0.77)
400	\$71.02	\$70.46	(0.56)	(0.79)
500	\$86.17	\$85.46	(0.71)	(0.82)
750	\$124.03	\$122.97	(1.06)	(0.85)
1,000	\$161.90	\$160.48	(1.42)	(0.88)
1,500	\$237.63	\$235.50	(2.13)	(0.90)
2,000	\$313.35	\$310.52	(2.83)	(0.90)
2,500	\$389.08	\$385.55	(3.53)	(0.91)
3,000	\$464.81	\$460.57	(4.24)	(0.91)
5,000	\$767.73	\$760.65	(7.08)	(0.92)
7,500	\$1,146.37	\$1,135.76	(10.61)	(0.93)

Notes:

Bills include an Elderly Customer Discount of 10.0 % from Delivery Service portion of bill.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			<u>No. 8</u>	<u>No. 8</u>	<u>\$</u>	<u>%</u>
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>EFFECTIVE</u>	<u>EFFECTIVE</u>		
			<u>7/1/10</u>	<u>1/1/11</u>		
100	25	75	\$41.56	\$41.42	(0.14)	(0.34)
200	50	150	\$56.19	\$55.91	(0.28)	(0.50)
250	63	187	\$63.57	\$63.22	(0.35)	(0.55)
300	75	225	\$70.82	\$70.40	(0.42)	(0.59)
400	100	300	\$85.45	\$84.89	(0.56)	(0.66)
500	125	375	\$100.08	\$99.38	(0.70)	(0.70)
750	188	562	\$136.71	\$135.66	(1.05)	(0.77)
1,000	250	750	\$173.23	\$171.83	(1.40)	(0.81)
1,500	375	1,125	\$246.37	\$244.27	(2.10)	(0.85)
2,000	500	1,500	\$319.52	\$316.72	(2.80)	(0.88)
2,500	625	1,875	\$392.67	\$389.17	(3.50)	(0.89)
3,000	750	2,250	\$465.82	\$461.62	(4.20)	(0.90)
5,000	1,250	3,750	\$758.41	\$751.41	(7.00)	(0.92)
7,500	1,875	5,625	\$1,124.14	\$1,113.64	(10.50)	(0.93)

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 SINGLE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8	No. 8	\$	%
		EFFECTIVE <u>7/1/10</u>	EFFECTIVE <u>1/1/11</u>		
3	375	\$81.57	\$81.05	(0.52)	(0.64)
3	1,000	\$166.22	\$164.84	(1.38)	(0.83)
6	750	\$148.09	\$147.04	(1.05)	(0.71)
6	1,500	\$240.93	\$238.84	(2.09)	(0.87)
12	1,500	\$317.85	\$315.64	(2.21)	(0.70)
30	6,000	\$1,046.94	\$1,038.16	(8.78)	(0.84)
40	10,000	\$1,618.10	\$1,603.60	(14.50)	(0.90)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY <u>DEMAND</u> (KW)	MONTHLY <u>USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>7/1/10</u>	No. 8 EFFECTIVE <u>1/1/11</u>	\$	%
3	375	\$94.86	\$94.34	(0.52)	(0.55)
3	1,000	\$179.51	\$178.13	(1.38)	(0.77)
6	750	\$161.38	\$160.33	(1.05)	(0.65)
6	1,500	\$254.22	\$252.13	(2.09)	(0.82)
12	1,500	\$331.14	\$328.93	(2.21)	(0.67)
30	6,000	\$1,060.23	\$1,051.45	(8.78)	(0.83)
40	10,000	\$1,631.39	\$1,616.89	(14.50)	(0.89)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
GENERAL SERVICE RATE G-OTOD
THREE PHASE
TYPICAL BILL COMPARISONS

MONTHLY				<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
<u>DEMAND</u>	<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	No. 8	No. 8		
(KW)	(KWH)	(KWH)	(KWH)	EFFECTIVE	EFFECTIVE		
				<u>7/1/10</u>	<u>1/1/11</u>	\$	%
12	1,500	600	900	\$401.77	\$399.65	(2.12)	(0.53)
12	1,500	900	600	\$413.30	\$411.18	(2.12)	(0.51)
12	3,000	1,200	1,800	\$585.39	\$581.28	(4.11)	(0.70)
12	3,000	1,800	1,200	\$608.44	\$604.33	(4.11)	(0.68)
30	4,500	1,800	2,700	\$1,022.44	\$1,016.16	(6.28)	(0.61)
30	4,500	2,700	1,800	\$1,057.03	\$1,050.75	(6.28)	(0.59)
30	9,000	3,600	5,400	\$1,573.30	\$1,561.03	(12.27)	(0.78)
30	9,000	5,400	3,600	\$1,642.47	\$1,630.20	(12.27)	(0.75)
50	7,500	3,000	4,500	\$1,671.28	\$1,660.81	(10.47)	(0.63)
50	7,500	4,500	3,000	\$1,728.93	\$1,718.45	(10.48)	(0.61)
50	15,000	6,000	9,000	\$2,589.37	\$2,568.92	(20.45)	(0.79)
50	15,000	9,000	6,000	\$2,704.66	\$2,684.21	(20.45)	(0.76)
75	11,250	4,500	6,750	\$2,482.33	\$2,466.61	(15.72)	(0.63)
75	11,250	6,750	4,500	\$2,568.79	\$2,553.08	(15.71)	(0.61)
75	22,500	9,000	13,500	\$3,859.46	\$3,828.79	(30.67)	(0.79)
75	22,500	13,500	9,000	\$4,032.40	\$4,001.72	(30.68)	(0.76)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 UNCONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY <u>KWH</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/DECREASE</u>	
	<u>NO. 6</u>	<u>NO. 8</u>	<u>\$</u>	<u>%</u>
	<u>EFFECTIVE</u> <u>07/01/10</u>	<u>EFFECTIVE</u> <u>01/01/11</u>		
100	\$17.64	\$17.50	(0.14)	(0.79)
200	\$31.20	\$30.91	(0.29)	(0.93)
300	\$44.75	\$44.31	(0.44)	(0.98)
400	\$58.30	\$57.72	(0.58)	(0.99)
500	\$71.86	\$71.13	(0.73)	(1.02)
600	\$85.41	\$84.54	(0.87)	(1.02)
700	\$98.96	\$97.95	(1.01)	(1.02)
800	\$112.51	\$111.35	(1.16)	(1.03)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 CONTROLLED WATER HEATING RATE
 TYPICAL BILL COMPARISONS

MONTHLY KWH	BILL UNDER TARIFF NHPUC		INCREASE/DECREASE	
	NO. 6	NO. 8		
	EFFECTIVE 07/01/10	EFFECTIVE 01/01/11	\$	%
100	\$18.52	\$18.39	(0.13)	(0.70)
200	\$29.84	\$29.58	(0.26)	(0.87)
300	\$41.17	\$40.77	(0.40)	(0.97)
400	\$52.49	\$51.96	(0.53)	(1.01)
500	\$63.81	\$63.15	(0.66)	(1.03)
600	\$75.13	\$74.34	(0.79)	(1.05)
700	\$86.45	\$85.53	(0.92)	(1.06)
800	\$97.78	\$96.72	(1.06)	(1.08)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 LOAD CONTROLLED SERVICE RATE LCS (HeatSmart Option)
 TYPICAL BILL COMPARISONS

Monthly KWH	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
	No. 8	No. 8		
	<u>EFFECTIVE</u> <u>7/1/10</u>	<u>EFFECTIVE</u> <u>1/1/11</u>	<u>\$</u>	<u>%</u>
100	\$19.65	\$19.52	(0.13)	(0.66)
200	\$30.97	\$30.71	(0.26)	(0.84)
300	\$42.30	\$41.90	(0.40)	(0.95)
400	\$53.62	\$53.09	(0.53)	(0.99)
500	\$64.94	\$64.28	(0.66)	(1.02)
600	\$76.26	\$75.47	(0.79)	(1.04)
700	\$87.58	\$86.66	(0.92)	(1.05)
800	\$98.91	\$97.85	(1.06)	(1.07)
900	\$110.23	\$109.04	(1.19)	(1.08)
1,000	\$121.55	\$120.23	(1.32)	(1.09)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 PRIMARY GENERAL SERVICE RATE GV
 TYPICAL BILL COMPARISONS

<u>MONTHLY DEMAND</u> (KW)	<u>MONTHLY USE</u> (KWH)	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
		No. 8 EFFECTIVE <u>7/1/10</u>	No. 8 EFFECTIVE <u>1/1/11</u>	\$	%
75	15,000	\$2,654.46	\$2,632.41	(22.05)	(0.83)
75	30,000	\$4,272.06	\$4,229.46	(42.60)	(1.00)
150	30,000	\$5,121.56	\$5,077.46	(44.10)	(0.86)
150	60,000	\$8,356.76	\$8,271.56	(85.20)	(1.02)
300	60,000	\$10,044.26	\$9,956.06	(88.20)	(0.88)
300	120,000	\$16,514.66	\$16,344.26	(170.40)	(1.03)
500	100,000	\$16,607.86	\$16,460.86	(147.00)	(0.89)
500	200,000	\$27,391.86	\$27,107.86	(284.00)	(1.04)
1,000	200,000	\$33,016.86	\$32,722.86	(294.00)	(0.89)
1,000	400,000	\$54,382.86	\$53,814.86	(568.00)	(1.04)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
LARGE GENERAL SERVICE RATE LG

3,000 KVA

<u>Monthly</u> (KWH)	ON-PEAK <u>USE</u> (KWH)	OFF-PEAK <u>USE</u> (KWH)	MONTHLY HOURS' <u>USE</u>	<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
				No. 8 EFFECTIVE <u>7/1/10</u>	No. 8 EFFECTIVE <u>1/1/11</u>	\$	%
300,000	120,000	180,000	100	\$63,532.84	\$63,066.64	(466.20)	(0.73)
600,000	240,000	360,000	200	\$95,113.24	\$94,240.84	(872.40)	(0.92)
900,000	360,000	540,000	300	\$126,693.64	\$125,415.04	(1,278.60)	(1.01)
1,200,000	480,000	720,000	400	\$158,274.04	\$156,589.24	(1,684.80)	(1.06)
1,500,000	600,000	900,000	500	\$189,854.44	\$187,763.44	(2,091.00)	(1.10)
1,800,000	720,000	1,080,000	600	\$221,434.84	\$218,937.64	(2,497.20)	(1.13)
2,100,000	840,000	1,260,000	700	\$253,015.24	\$250,111.84	(2,903.40)	(1.15)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
RESIDENTIAL SERVICE RATE R AND OPTIONAL TIME-OF-DAY RATE R-OTOD
TYPICAL BILL COMPARISONS

<u>MONTHLY KWH (1)</u>			<u>BILL UNDER TARIFF NHPUC</u>		<u>INCREASE/(DECREASE)</u>	
			No. 8 EFFECTIVE - 1/1/11			
<u>TOTAL</u>	<u>ON-PEAK</u>	<u>OFF-PEAK</u>	<u>RESIDENTIAL</u> <u>RATE R</u>	<u>RESIDENTIAL</u> <u>RATE R-OTOD</u>	<u>\$</u>	<u>%</u>
100	25	75	\$27.31	\$41.42	14.11	51.67
200	50	150	\$43.02	\$55.91	12.89	29.96
250	63	187	\$50.87	\$63.22	12.35	24.28
300	75	225	\$58.72	\$70.40	11.68	19.89
400	100	300	\$74.43	\$84.89	10.46	14.05
500	125	375	\$90.14	\$99.38	9.24	10.25
750	188	562	\$129.41	\$135.66	6.25	4.83
1,000	250	750	\$168.68	\$171.83	3.15	1.87
1,500	375	1,125	\$247.22	\$244.27	(2.95)	(1.19)
2,000	500	1,500	\$325.76	\$316.72	(9.04)	(2.78)
2,500	625	1,875	\$404.30	\$389.17	(15.13)	(3.74)
3,000	750	2,250	\$482.84	\$461.62	(21.22)	(4.39)
5,000	1,250	3,750	\$797.00	\$751.41	(45.59)	(5.72)
7,500	1,875	5,625	\$1,189.70	\$1,113.64	(76.06)	(6.39)

Notes:

(1) Assumes approximately 75% of use is off-peak.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 GENERAL SERVICE RATE G AND
 GENERAL SERVICE OPTIONAL TIME-OF-DAY RATE G-OTOD
 THREE PHASE
 TYPICAL BILL COMPARISONS

MONTHLY				BILL UNDER TARIFF NHPUC		INCREASE/(DECREASE)	
				No. 8 EFFECTIVE - 1/1/11			
DEMAND (KW)	TOTAL (KWH)	ON-PEAK (KWH)	OFF-PEAK (KWH)	GENERAL RATE G	GENERAL RATE G-OTOD	\$	%
12	1,500	600	900	\$328.93	\$399.65	70.72	21.50
12	1,500	900	600	\$328.93	\$411.18	82.25	25.01
12	3,000	1,200	1,800	\$492.97	\$581.28	88.31	17.91
12	3,000	1,800	1,200	\$492.97	\$604.33	111.36	22.59
30	4,500	1,800	2,700	\$887.41	\$1,016.16	128.75	14.51
30	4,500	2,700	1,800	\$887.41	\$1,050.75	163.34	18.41
30	9,000	3,600	5,400	\$1,379.53	\$1,561.03	181.50	13.16
30	9,000	5,400	3,600	\$1,379.53	\$1,630.20	250.67	18.17
50	7,500	3,000	4,500	\$1,471.49	\$1,660.81	189.32	12.87
50	7,500	4,500	3,000	\$1,471.49	\$1,718.45	246.96	16.78
50	15,000	6,000	9,000	\$2,291.69	\$2,568.92	277.23	12.10
50	15,000	9,000	6,000	\$2,291.69	\$2,684.21	392.52	17.13
75	11,250	4,500	6,750	\$2,201.59	\$2,466.61	265.02	12.04
75	11,250	6,750	4,500	\$2,201.59	\$2,553.08	351.49	15.97
75	22,500	9,000	13,500	\$3,431.89	\$3,828.79	396.90	11.57
75	22,500	13,500	9,000	\$3,431.89	\$4,001.72	569.83	16.60